

Box 1	Confidential Exhibits (Public) 1-11	<a href="#">CE 01 (Public): Voltage and Conductor Optimization prepared by Hatch – April 08</a>
		<a href="#">CE 02 (Public): Voltage and Conductor Optimization Addendum (Dec 2008)</a>
		<a href="#">CE 03 (Public): HVdc System Integration - Volume 1 - Summary Report (May 2008)</a>
		<a href="#">CE 04 (Public): Volume 2 - Power Flow &amp; Short Circuit</a>
		<a href="#">CE 05 (Public): Volume 3 - Comparison of Conventional and CC HVdc Technology</a>
		<a href="#">CE 06 (Public): Volume 4 - Multi-Terminal HVdc Link PSSE Stability Model</a>
		<a href="#">CE 07 (Public): Volume 5 - Transient Stability Study – May 2008</a>
		<a href="#">CE 08 (Public): Volume 6 - cursory Evaluation of Alternate HVdc Configurations</a>
		<a href="#">CE 09 (Public): Electrode Review-Gull Island &amp; Soldiers Pond–March 08</a>
		<a href="#">CE 10 (Public): HVdc Sensitivity Studies - Final Summary Report (July 2010)</a>
		<a href="#">CE 11 (Public): Electrode Review – Types and Locations – March 2010</a>
	Confidential Exhibits (Public) 12-20	<a href="#">CE 12 (public): Electrode Review Confirmation of Type &amp; Site Selection – Final Report</a>
		<a href="#">CE 13 (public): PMF &amp; Construction Design Flood Study 2008</a>
		<a href="#">CE 14 (public): Dam Break Study – Volume 1</a>
		<a href="#">CE 15 (public): Review of Variants – March 2008</a>
		<a href="#">CE 16 (public): Spillway Design Review – December 2007</a>
		<a href="#">CE 17 (public): River Operation During Construction &amp; Impounding – Jan 2008</a>
		<a href="#">CE 18 (public): Numerical Modeling of Muskrat Falls Structures – May 2008</a>
		<a href="#">CE 19 (public): 2010 Site Investigations Geotechnical Report – Vol 1 - June 2011</a>
		<a href="#">CE 20 (public): MF Site Access Review-Technical Report–Feb 11</a>
Confidential Exhibits (Public) 22-43		<a href="#">CE 22 (Public): Muskrat Falls 1330; Report 1. Hydraulic modeling and studies 2012 update</a>
	<a href="#">CE 23: Muskrat Falls 1330; Report 2. Hydraulic modeling and studies 2012 update</a>	
	<a href="#">CE 24: Muskrat Falls 1330; Report 3. Hydraulic modeling and studies 2012 update</a>	
	<a href="#">CE 25: Muskrat Falls ice study update 2010; Final report 2011</a>	
	<a href="#">CE 27: Rev 1. Summary of studies on firm and average energy production</a>	
	<a href="#">CE 28: Rev 1. Power and energy model study Vol1</a>	
	<a href="#">CE 29: Rev 1. Optimization study Vol1</a>	
	<a href="#">CE 30: Rev 1. Vol2</a>	
	<a href="#">CE 31: Rev 1. Gull Island to Soldiers Pond HVDC interconnect systems studies Vol1</a>	
	<a href="#">CE 33: Rev 2. Derivation of Holyrood #6 fuel price</a>	
	<a href="#">CE 40: Rev 2. Shore approach feasibility study – Strait of Belle Isle cable crossing</a>	
	<a href="#">CE 42: Rev 2. Lower Churchill project rock berm concept development – study report</a>	
	<a href="#">CE 43: Rev 2. Tideway project</a>	
	<a href="#">CE 44 (Public): SOBI Marine Crossing Phase 2 Conceptual Design</a>	

Box 2	Confidential Exhibits (Public) 44-68	<a href="#">CE 46 (Public): CCGT Capital Cost Benchmark Study Final Report</a>
		<a href="#">CE 47 (Public): 50 MW Gas Turbine - Budget Estimate</a>
		<a href="#">CE 50 (Public): Strategist Module Documentation</a>
		<a href="#">CE 51 (Public): Overview of Decision Gate 2 Capital Cost and Schedule Estimates</a>
		<a href="#">CE 52 (Public): Technical Note – Strategic Risk Analysis and Mitigation</a>
		<a href="#">CE 53 (Public): ANNUAL FIGURES (Net Cash Flow Analysis PWC 245)</a>
		<a href="#">CE 54 (Public): Upper Churchill PMF &amp; Flood Handling Procedures Update August 2009</a>
		<a href="#">CE 55 (Public): SOBI Submarine Cable Tech RFP - Aug 2011</a>
		<a href="#">CE 56 (Public): Feasibility Study HTGS Units 1&amp;2 Conversion to Synchronous Condenser</a>
		<a href="#">CE 61 (Public): PWC Derivation of \$76 per MWH LCP DG2.</a>
		<a href="#">CE 64 (Public): LCP Financial Returns - Muskrat Falls, Serving Island Load Only</a>
		<a href="#">CE 68 (Public): Listing of 3rd Party Vendors - September 30, 2011</a>
		Muskrat Falls Review: Final Written Submissions
<a href="#">March 2, 2012: Nalcor Final Written Submission</a>		
Nalcor's Submission to Public Utilities Board – November 10, 2011	<a href="#">Nalcor's submission to Board of Commissioners of Public Utilities with respect to reference from the Lieutenant-Governor in Council on Muskrat Falls Project</a>	
	<a href="#">Transmission planning manual</a>	
	<a href="#">Labrador – Island HVDC link and island interconnected reliability</a>	
	<a href="#">Canadian Gazette Part I</a>	
	<a href="#">Financial Summary Report</a>	
Box 3	Public Exhibits 1-5	<a href="#">Exhibit 1: NLH 2010 Planning Load Forecast (PLF) for the Island Interconnected System</a>
		<a href="#">Exhibit 1 Addendum: NLH 2010 PLF for the Island Interconnected System</a>
		<a href="#">Exhibit 2: Load Shape</a>
		<a href="#">Exhibit 3: Nalcor Inflation and Escalation Forecast</a>
		<a href="#">Exhibit 3 - Part 2: Nalcor Inflation and Escalation Forecast Part 2 - March 2011</a>
		<a href="#">Exhibit 4: Nalcor / NLH Thermal Fuel Oil Price Forecast Reference Forecast - Jan 2010</a>
		<a href="#">Exhibit 5: Cashflow Calculations for 2010 Generation Expansion Studies Direct Cost(a)</a>
		<a href="#">Exhibit 5: Cashflow Calculations for 2010 Generation Expansion Studies Direct Cost(b)</a>
		<a href="#">Exhibit 5 A: Capital Cost Estimates - Wind</a>
		<a href="#">Exhibit 5 B: Studies for Island Pond Hydroelectric Project dated December 2006</a>
		<a href="#">Exhibit 5 C: Feasibility Study for Portland Creek Hydroelectric Project dated January 2007</a>
		<a href="#">Exhibit 5 D (i): Feasibility Study Round Pond Development dated February 1989</a>
		<a href="#">Exhibit 5 D (ii): Feasibility Study Round Pond Development dated September 1988</a>
		<a href="#">Exhibit 5 E: 2010 Capital Cost Update - Muskrat Falls HVdc Link (a)</a>

		<p><a href="#">Exhibit 5 E: 2010 Capital Cost Update - Muskrat Falls HVdc Link (b)</a>  <a href="#">Exhibit 5 F: Muskrat Falls Capex 15% Contingency: Quarterly Capex Summary</a>  <a href="#">Exhibit 5 G: Capital Cost Estimates - 50 Mw CT (Greenfield)</a>  <a href="#">Exhibit 5 H: Holyrood Combined Cycle Plant Study Update dated November 2001</a>  <a href="#">Exhibit 5 I: Capital Cost Estimates - 25 MW Wind Farm Hydro-Constructed</a>  <a href="#">Exhibit 5 J: Capital Cost Estimates - Fermeuse Replacement Hydro-constructed</a></p> <p><a href="#">Exhibit 5 K: Capital Cost Estimates - St. Lawrence Wind Farm Replacement Hydro-Constructed</a>  <a href="#">Exhibit 5 L (i): Precipitator and Scrubber Installation Study HTGS dated November 20, 2008</a>  <a href="#">Exhibit 5 L (ii): Capital Cost Estimates - HTGS Environment Improvements - Low NOx Burners</a></p>
	<p>Public Exhibits 6-20</p>	<p><a href="#">Exhibit 6 A: Hydro PPA Details dated July 2, 2011</a>  <a href="#">Exhibit 6 B: Labrador HVdc Analysis 2010: Input to NLH Generation Planning Analysis</a>  <a href="#">Exhibit 7: Muskrat Falls Requirements</a>  <a href="#">Exhibit 8: Table 1 – Muskrat Falls operating and maintenance cost</a>  <a href="#">Exhibit 9: Thermal units – Average heat rates</a>  <a href="#">Exhibit 10 A: Net Generation Split 2010</a>  <a href="#">Exhibit 10 B: Annual Average and Firm Energy Production forecast refer to Exhibit 16</a>  <a href="#">Exhibit 11: Asset maintenance schedule</a>  <a href="#">Exhibit 12: Forced outage rates summary sheet</a>  <a href="#">Exhibit 13 A: Generation Unit Capacities - By Plant (refer to Exhibit 16)</a>  <a href="#">Exhibit 13 B: Generation Unit Capacities</a>  <a href="#">Exhibit 14: PLF generation expansion plans</a>  <a href="#">Exhibit 15: Cost out analysis</a>  <a href="#">Exhibit 16: Generation planning issues 2012 July update</a>  <a href="#">Exhibit 17: Schedule A – Water management agreement</a>  <a href="#">Exhibit 18: Contractor front sheet</a>  <a href="#">Exhibit 19: NL Hydro final feasibility study Vol1 – Muskrat Falls</a>  <a href="#">Exhibit 20: Summary of IPA – Muskrat Falls</a></p>
<p>Box 4</p>		<p><a href="#">Exhibit 21: Gate 2 independent review</a>  <a href="#">Exhibit 22: Gate 2 independent review</a>  <a href="#">Exhibit 23: Historical summary of the Labrador – Island HVDC system configuration for the Lower Churchill project</a>  <a href="#">Exhibit 24: Island transmission system outlook</a></p>

Public Exhibits 21-40	<a href="#"><u>Exhibit 25: Q5. A report of the information and data collected for wind farms</u></a>	
	<a href="#"><u>Exhibit 26: Closed outage rates for 2006 update</u></a>	
	<a href="#"><u>Exhibit 27: Summary of NL Hydro long term planning load forecast</u></a>	
	<a href="#"><u>Exhibit 28: Q10. Refurbishment of Holyrood generating station</u></a>	
	<a href="#"><u>Exhibit 29: Cost effectiveness of delivering power from Lower Churchill River in Labrador to Island</u></a>	
	<a href="#"><u>Exhibit 29 Revision 1: Cost Effectiveness of Delivering Power from LC to Island - Dec 1980</u></a>	
	<a href="#"><u>Exhibit 30: Lower Churchill project design progression 1998-2011 (1 of 2)</u></a>	
	<a href="#"><u>Exhibit 31: Lower Churchill project cost estimate progression 1998-2011 (2 of 2)</u></a>	
	<a href="#"><u>Exhibit 32: Muskrat Falls capital cost information</u></a>	
	<a href="#"><u>Exhibit 33: Summary of ocean current stats for the cable crossing at Strait of Belle Isle</u></a>	
	<a href="#"><u>Exhibit 34: Review of fishing equipment – Strait of Belle Isle</u></a>	
	<a href="#"><u>Exhibit 35: Iceberg risk to sub sea cables in Strait of Belle Isle</u></a>	
	<a href="#"><u>Exhibit 36: Q4. A report supporting the purchase price of Muskrat Falls energy by hydro from Nalcor</u></a>	
	<a href="#"><u>Exhibit 37: SOIB decision recommendation</u></a>	
	<a href="#"><u>Exhibit 38: Muskrat Falls North SPUR</u></a>	
	<a href="#"><u>Exhibit 39: Muskrat Falls 1260 – Assessment of existing pump well system</u></a>	
	<a href="#"><u>Exhibit 40: Muskrat Falls 1271 Evaluation of existing wells, pumps, and related infrastructure</u></a>	
	Public Exhibits 41-50	<a href="#"><u>Exhibit 41: Muskrat Falls 1272 – installation of new equipment in the Muskrat Falls pump well station</u></a>
		<a href="#"><u>Exhibit 42: 2009 planning criteria review</u></a>
		<a href="#"><u>Exhibit 43: 2010 Generation Expansion Scenarios</u></a>
<a href="#"><u>Exhibit 43 Revision 1: 2010 Generation Expansion Scenarios</u></a>		
<a href="#"><u>Exhibit 44: Holyrood condition assessment and life extension study</u></a>		
<a href="#"><u>Exhibit 45: Domestic average use equation for NL power service territory</u></a>		
<a href="#"><u>Exhibit 46: General service energy load</u></a>		
<a href="#"><u>Exhibit 47: Labrador-Island link</u></a>		
<a href="#"><u>Exhibit 48: Newfoundland and Labrador HVDC project</u></a>		
<a href="#"><u>Exhibit 49: LCP cost estimating process overview</u></a>		
<a href="#"><u>Exhibit 50: PMF review and development study</u></a>		
	<a href="#"><u>Exhibit 51: Churchill River Complex - PMF Review &amp; Development Study - Vol 2 - Appendices</u></a>	

Public Exhibits 51-65	<a href="#"><u>Exhibit 52: Island Pond - Granite Canal Reoptimization and Cost Study - Jan 1997</u></a>
	<a href="#"><u>Exhibit 53: Island Pond - Final Feasibility - Jan 1988</u></a>
	<a href="#"><u>Exhibit 54: Bay D'Espoir Flood Analysis and Alternatives Study Dec 1985 Acres</u></a>
	<a href="#"><u>Exhibit 55: Technical Note - Selection of Turbines and Power Transformers</u></a>
	<a href="#"><u>Exhibit 56: New Dawn Agreement</u></a>
	<a href="#"><u>Exhibit 57: Reliability Study of the Strait of Belle Isle HVDC Cable System</u></a>
	<a href="#"><u>Exhibit 58: Total Island Interconnected Load</u></a>
	<a href="#"><u>Exhibit 59: Preliminary Transmission System Analysis (Nov 2010)</u></a>
	<a href="#"><u>Exhibit 60: Island Pond Development Pre-Feasibility Report - Septmber 1986</u></a>
	<a href="#"><u>Exhibit 61: Assessment of Limitations - Non-Dispatchable Generation - Island System</u></a>
	<a href="#"><u>Exhibit 62: Key Regression Equations</u></a>
	<a href="#"><u>Exhibit 63: Provincial Economic Data for Hydro's Planning Load Forecast</u></a>
	<a href="#"><u>Exhibit 64: Forecast Sub-groups for Island Interconnected System</u></a>
	<a href="#"><u>Exhibit 65: Holyrood Marine Terminal 10 Year Life Extension Study - Final Report - April 2011</u></a>
	Public Exhibits 66-80
<a href="#"><u>Exhibit 67: Engineering Report - HGS MCC Assessment - Jan 2009</u></a>	
<a href="#"><u>Exhibit 68: Air Emissions Controls Assessment - HTGS - Final Report - Feb 2004</u></a>	
<a href="#"><u>Exhibit 69: Studies for Island Pond Hydroelectric Project - Geotechnical Site Investigations</u></a>	
<a href="#"><u>Exhibit 70: NLH 2010 Generation Expansion Analysis - Other Power Purchases</u></a>	
<a href="#"><u>Exhibit 71: Meteorological Study: Gull Island - Stephenville - Holyrood Transmission Line Routes</u></a>	
<a href="#"><u>Exhibit 72: The Follow-On Meteorological Evaluation of Proposed Gull Island Transmission Line</u></a>	
<a href="#"><u>Exhibit 73: Meteorological Evaluation of Wind / Ice Loadings for Portion of Gull Island Trans Line</u></a>	
<a href="#"><u>Exhibit 74: Meterology Research - Technical Reports</u></a>	
<a href="#"><u>Exhibit 75: Climatological Program 1977-78 Weather Study Ref 2</u></a>	
<a href="#"><u>Exhibit 76: Report Climatological Program 1978-79 Ref 3</u></a>	
<a href="#"><u>Exhibit 77: Report Climatological Program 1979-80 Ref 4</u></a>	
<a href="#"><u>Exhibit 78: Report Climatological Program 1980-81 Ref 5</u></a>	
<a href="#"><u>Exhibit 79: Report Climatological Program 1981-82 Ref 6</u></a>	

Box 5

Public Exhibits 66-80

Box 6

Public Exhibits 81-100

[Exhibit 80: Report Climatological Program 1982-83 Ref 7](#)

[Exhibit 81: NL Hydro report on 1983/84 climate monitoring program](#)

[Exhibit 82: NL Hydro report on 1988/85 climate monitoring program](#)

[Exhibit 83: NL Hydro report on 1985/86 climate monitoring program](#)

[Exhibit 84: NL Hydro report on 1986/87 climate monitoring program](#)

[Exhibit 85: Reliability study of transmission lines on the Avalon and Connaigre Peninsulas](#)

[Exhibit 86: Twenty years of ice monitoring experience on overhead lines in NL](#)

[Exhibit 87: Assessment of probabilistic climatic loadings on existing 230kv steel transmission lines](#)

[Exhibit 88: Fifth international workshop on atmospheric icing of structures](#)

[Exhibit 89: Upgrading of a 230 KV steel transmission line system using probabilistic approach](#)

[Exhibit 90: Power system simulation laboratory](#)

[Exhibit 91: HCDC Labrador – Island transmission link review of icing on the Long Range Mountain Ridge](#)

[Exhibit 92: DC 1070 – Preliminary meteorological load review](#)

[Exhibit 93: Validation of ice accumulation models for freezing precipitation using field data](#)

[Exhibit 94: Lower Churchill project HVDC Labrador – NL transmission link](#)

[Exhibit 95: Evaluation of icing in the Long Range Mountain Ridge](#)

[Exhibit 96: Evaluate extreme ice loads from freezing rain for NL Hydro](#)

[Exhibit 97: Review of existing meteorological studies conducted on the Labrador-Island](#)

[Exhibit 97 Appendix A Revision 1: Revision to Pages 15-23](#)

[Exhibit 99: NL Hydro generation expansion analysis 2010 isolated island scenario](#)

[Exhibit 100: Output from 2010 isolated island straight run](#)

[Exhibit 101: Independent Supply Decision Review](#)

[Exhibit 102: Provincial Generation and Transmission Grid](#)

[Exhibit 103: Island Interconnected Requirements – Actual and Forecasted](#)

[Exhibit 104: Navigant Consulting Résumé's](#)

[Exhibit 105: Transmission Planning Manual](#)

[Exhibit 106: Technical Note – Labrador-Island HVdc Link and Island Interconnected System Reliability](#)

[Exhibit 107: Canada Gazette – Saturday, August 27, 2011](#)

	Public Exhibits 101-118	<a href="#"><u>Exhibit 108: Technical feasibility of offshore natural gas and gas liquid development based on a submarine pipeline transportation system</u></a>
		<a href="#"><u>Exhibit 109: Clean Air Regulatory Agenda</u></a>
		<a href="#"><u>Exhibit 110: SaskPower – Clean Coal</u></a>
		<a href="#"><u>Exhibit 111: NL Hydro Capital expenditures by year</u></a>
		<a href="#"><u>Exhibit 112: NL Hydro Capital expenditures by year</u></a>
		<a href="#"><u>Exhibit 113: Alternative means of carrying out the project</u></a>
		<a href="#"><u>Exhibit 114: Upgrade Transmission line Corridor</u></a>
		<a href="#"><u>Exhibit 115: Capital Cost Budget Application</u></a>
		<a href="#"><u>Exhibit 116: 2010 Capital Budget Application</u></a>
		<a href="#"><u>Exhibit 117: Petroleum product prices</u></a>
<a href="#"><u>Exhibit 118: Canada’s Energy Future</u></a>		
Box 7	Requests for information (PUB – Nalcor)	<a href="#"><u>PUB – Nalcor 31-40</u></a>
		<a href="#"><u>PUB – Nalcor 41-50</u></a>
		<a href="#"><u>PUB – Nalcor 51-60</u></a>
		<a href="#"><u>PUB – Nalcor 61-70</u></a>
		<a href="#"><u>PUB – Nalcor 71-80</u></a>
		<a href="#"><u>PUB – Nalcor 81-90</u></a>
		<a href="#"><u>PUB – Nalcor 91-100</u></a>
		<a href="#"><u>PUB – Nalcor 101-110</u></a>
		<a href="#"><u>PUB – Nalcor 111-120</u></a>
		<a href="#"><u>PUB – Nalcor 121-130</u></a>
		<a href="#"><u>PUB – Nalcor 131-140</u></a>
		<a href="#"><u>PUB – Nalcor 141-150</u></a>
		<a href="#"><u>PUB – Nalcor 151-160</u></a>
		<a href="#"><u>PUB – Nalcor 161-170</u></a>
	<a href="#"><u>PUB – Nalcor 171-180</u></a>	
	Requests for information (MHI – Nalcor)	<a href="#"><u>MHI – Nalcor 1-10</u></a>
		<a href="#"><u>MHI – Nalcor 11-20</u></a>
		<a href="#"><u>MHI – Nalcor 21-30</u></a>
<a href="#"><u>MHI – Nalcor 31-40</u></a>		
<a href="#"><u>MHI – Nalcor 41-50</u></a>		
<a href="#"><u>MHI – Nalcor 51-60</u></a>		
	<a href="#"><u>MHI – Nalcor 61-70</u></a>	

	<a href="#"><u>MHI – Nalcor 71-80</u></a>
	<a href="#"><u>MHI – Nalcor 81-90</u></a>
	<a href="#"><u>MHI – Nalcor 91-100</u></a>
	<a href="#"><u>MHI – Nalcor 101-110</u></a>
	<a href="#"><u>MHI – Nalcor 111-120</u></a>
	<a href="#"><u>MHI – Nalcor 121-131</u></a>
	<a href="#"><u>RFI's not answered</u></a>
Requests for Information (CA-KPL – Nalcor)	<a href="#"><u>CA/KPL/Nalcor 1-10</u></a>
	<a href="#"><u>CA/KPL/Nalcor 11-20</u></a>
	<a href="#"><u>CA/KPL/Nalcor 21-30</u></a>
	<a href="#"><u>CA/KPL/Nalcor 31-40</u></a>
	<a href="#"><u>CA/KPL/Nalcor 41-50</u></a>
	<a href="#"><u>CA/KPL/Nalcor 51-60</u></a>
	<a href="#"><u>CA/KPL/Nalcor 61-70</u></a>
	<a href="#"><u>CA/KPL/Nalcor 71-80</u></a>
	<a href="#"><u>CA/KPL/Nalcor 81-90</u></a>
	<a href="#"><u>CA/KPL/Nalcor 91-100</u></a>
	<a href="#"><u>CA/KPL/Nalcor 101-110</u></a>
	<a href="#"><u>CA/KPL/Nalcor 111-120</u></a>
	<a href="#"><u>CA/KPL/Nalcor 121-130</u></a>
	<a href="#"><u>CA/KPL/Nalcor 131-140</u></a>
	<a href="#"><u>CA/KPL/Nalcor 141-150</u></a>
	<a href="#"><u>CA/KPL/Nalcor 151-160</u></a>
	<a href="#"><u>CA/KPL/Nalcor 161-170</u></a>
<a href="#"><u>CA/KPL/Nalcor 171-180</u></a>	
	<a href="#"><u>Comments and additional information #1 ~ 2012-01-11: MW</u></a>
	<a href="#"><u>Comments and additional information #2 ~ 2012-01-31: Jason D. White</u></a>
	<a href="#"><u>Comments and additional information #3 ~ 2012-02-06: Maynard cluter</u></a>
	<a href="#"><u>Comments and additional information #4 ~ 2012-02-13: Stephen E. Bruneau</u></a>
	<a href="#"><u>Comments and additional information #5 ~ 2012-02-14: LC</u></a>
	<a href="#"><u>Comments and additional information #6 ~ 2012-02-15: MK</u></a>
	<a href="#"><u>Comments and additional information #7 ~ 2012-02-15: Bernard Cook</u></a>
	<a href="#"><u>Comments and additional information #8 ~ 2012-02-20: Brad Cabana</u></a>
	<a href="#"><u>Comments and additional information #9 ~ 2012-02-21: Lorraine Michael MHA</u></a>



Box 8

Muskrat Falls PUB review

[Comments and additional information #10 ~ 2012-02-27: GP](#)  
[Comments and additional information #11 ~ 2012-02-27: JM](#)  
[Comments and additional information #11 Rev 1 ~ 2012-02-29: JM Revision 1](#)  
[Comments and additional information #12 ~ 2012-02-28: SJ Board of Trade](#)  
[Comments and additional information #13 ~ 2012-02-28: Maurice E. Adams](#)  
[Comments and additional information #14 ~ 2012-02-28: MC](#)  
[Comments and additional information #15 ~ 2012-02-29: Island Industrial Customers](#)  
[Comments and additional information #16 ~ 2012-02-29: EC](#)  
[Comments and additional information #17 ~ 2012-02-29: MC](#)  
[Comments and additional information #18 ~ 2012-02-29: BG](#)

[Comments and additional information #19 ~ 2012-02-29: Consumer Group for Fair Gas Prices](#)  
[Comments and additional information #20 ~ 2012-02-29: Brian Grant](#)  
[Comments and additional information #21 ~ 2012-02-29: Winston Adams](#)  
[Comments and additional information #22 ~ 2012-02-29: James Feehan](#)  
[Comments and additional information ~ 2012-02-29: James Feehan E-Brief](#)  
[Comments and additional information #23 ~ 2012-02-29: James Conway](#)  
[Comments and additional information ~ 2012-02-29: James Conway Curriculum Vitae](#)  
[Comments and additional information #24 ~ 2012-02-29: Cashin, Hearn and Browne](#)  
[Comments and additional information #25 ~ 2012-02-29: Ken LeDez](#)  
[Comments and additional information #26 ~ 2012-02-29: ND](#)  
[Comments and additional information #27 ~ 2012-02-29: Jerome Kennedy Q.C. Minister of Natural Resources](#)  
[Comments and additional information #28 ~ 2012-02-29: RG](#)

[Nalcor](#)  
[MHI](#)  
[Cabot Martin](#)  
[Cabot Martin Supplementary Filing Feb 29, 2012](#)  
[Ron Penney / David Vardy](#)  
[~ Making Best Use of the Lower Churchill \(David Vardy Paper Aug 31, 2012\)](#)  
[~ Ron Penney/David Vardy Supplemental Filing Feb 29, 2012](#)  
[Carter](#)  
[Danny Dumaresque](#)  
[Danny Dumaresque Speaker Notes](#)

Muskrat Falls Hearing Presentations

[NOIA](#)

[Carey](#)

[Gordon Ralph](#)

[Jack Swinimer](#)

[Philip Raphals for Grand Riverkeeper Labrador Inc.: Exhibit GRK # 1: Philip Raphals Presentation](#)

[Exhibit GRK # 2: Philip Raphals CV](#)

[Exhibit GRK # 3: CA-KPL-Nalcor-27 Rev. 1 Updated by P.Raphals](#)

[Exhibit # 4: Marbek CDM Report Jan 2008](#)

[Exhibit # 5: Electricity Regulations in the US: A Guide ~ March 2011](#)

[Exhibit # 6: World Oil Prices, Projected vs. Actual](#)

[Exhibit # 7: RFP Energy Innovation Roadmap Dec 2011](#)



